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Legacy Scout Tickets from Pure Oil Company

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8-20-2021

**MGRRE\_PureOilScoutTickets\_Kircher, Anna  
G.\_1\_21017083060000**

MGRRE  
*Western Michigan University*

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**MGRRE\_PureOilScoutTickets\_Kircher, Anna G.\_1\_21017083060000**

API 21017083060000

Permit Number 8306

Lease Name Kircher, Anna G.

Well Number 1

County Bay

Township 14N

Range 04E

Section 3

2021 DEQ or Pure co\_name Yost Energy, Incorporated

Pure Number 46

Latitude 43.6506701

Longitude -83.9730929

## WELL REPORT - OUTSIDE OPERATIONS

SERIAL NO.      \*\*STATE Michigan ~~Rock~~ Bay CO.     OPERATOR United Drillers & Producers, Inc.FARM Kircher WELL NO. s 1 to 8TWP Monitor S. 3 T. 14N R. 4ELOC. \*\* 46, 50, 55, 57, 64, 73, 76, 176WILDCAT ☐ FIELD ☐ FIELD NAME     MAP NO.      CO-ORD.      ELEV.     STATUS     

Operator's name changed from:  
Roosevelt Oil & Refining Corp.

NORTH


DATE 2-20-50 SCOUT H. J. G.

REPORT OUTSIDE OPERATIONS

##

SERIAL NO. \_\_\_\_\_

STATE Michigan ~~XXX~~ <sup>PSH</sup> Bay <sub>CO.</sub>

OPERATOR Roosevelt Oil & Refining Corp.

FARM Kircher WELL NO. s 1 to 8

~~TWP~~ Monitor ~~S. 3~~ 3 ~~T. 14N~~ 14N ~~R. 4E~~ 4E

LOC. \*\*46, 50, 55, 57, 64, 73, 76, 176

WILDCAT ☐ FIELD ☐ FIELD NAME \_\_\_\_\_

MAP NO. \_\_\_\_\_ CO-ORD. \_\_\_\_\_ ELEV. \_\_\_\_\_

STATUS \_\_\_\_\_

Operator's name changed from:  
Roosevelt Oil Company

NORTH


DATE 1-3-50 SCOUT H. J. G.

## WELL REPORT—OUTSIDE OPERATIONS

Corrected

SERIAL NO. 46

STATE Michigan ~~YEMX~~ CO. Bay

OPERATOR Roosevelt Oil Co.

FARM Anna G. Kircher WELL NO. 1

TWP. Monitor S. 3 T. 4N R. 4E

LOC. \_\_\_\_\_ SW NE NE

MAP NO. \_\_\_\_\_ CO-ORD. \_\_\_\_\_ ELEV. \_\_\_\_\_

STATUS Change of operator.

A blank grid map with a north arrow at the top center. The grid is 10 units wide and 10 units high, with a central vertical line and a central horizontal line. The word "NORTH" is written above the grid.

DATE 1-24-47 SCOUT H.J.G.

DATE December 24, 1940

LOCATION REPORT OPERATORS

No.

46

STATE Michigan

COUNTY

Bay

TWP. Monitor

Monitor

SEC 33

TOWN

14 N

RANGE

4 E

WELL No. 1 (SERIAL No. 46) FARM

Anna G. Kircher

ACRE

NAME OF STREAM OR WATERS

QUADRANGLE SW NE NE

OPERATOR United Drillers & Producers, Inc.

Map

Monitor Township, Bay County

887 887

Feet from North Line of Farm

" " East " " "

" " South " " "

333 333

" " West " " "

990 990

Feet from North Line of Section

840 840

" " East " " "

" " South " " "

" " West " " "

○ LOCATION

⊕ RIG

⊕ DRILLING

⊗ GAS WELL

● OIL WELL

● SMALL OIL WELL

LEGEND

⊗ DRY HOLE

⊗ DRY SHOWING OIL

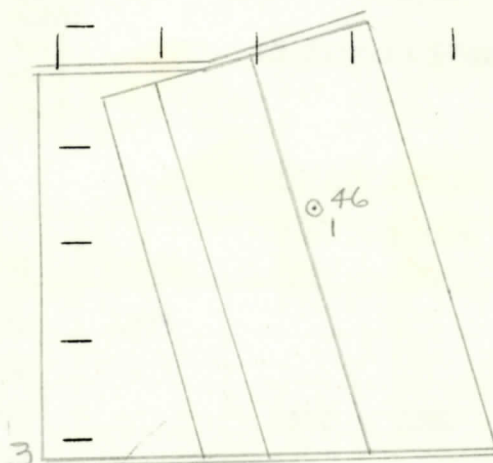
⊗ DRY SHOWING GAS

⊗ ABANDONED LOCATION

⊗ ABANDONED GAS WELL

⊗ ABANDONED OIL WELL

NOTE: Below make tracing from map. (when no map is obtainable make sketch) showing farm, center of section, this location with measurements and also wells, dry holes, or other locations in the vicinity of this location.



REMARKS:

SIGNED

Superintendent or Foreman.



# Michigan Producing Division

Date February 19, 1941 No. 46  
 State Mich. County Bay Dist. Sec. 3 Twp. 14 N Rge. 4 E  
 (Serial No.)  
 Well No. 1 (~~Serial No.~~) 46 Farm Anna G. Kircher Acres  
 Operator United Drillers & Producers, Inc. By Scouting Department  
 Date well started 12-12-40 Dated well completed 1-31-41 Elevation 597.7

## PRODUCTION RECORD

1st 24 hours natural 55 Barrels (Pumped)  
 2nd 24 hours natural  
 Date of shot No. of quarts From to From to  
 Date of acid 2-8-41 and 2-13-41 No. of gallons 4500  
 1st 24 hours after acid 60 Barrels (Pumped)  
 shot  
 2nd 24 hours after acid

## FORMATION AND CASING RECORD

Formation	Top	Bottom	Top Pay	Bottom Pay	Remarks	Casing	
						Size	Set at
Red Rock	1350	1355				10"	83
Sunbury	1476					8-1/4"	750
Berea	1505		1510	1520	Oil and water - 400 ft.	6-5/8"	1672
Antrim	1693					5-3/16"	2726
Traverse Lime	2012						
Dundee	2712	S.L.M.	2773	2779			
			2826	2833			
			2855	2863			
Total Depth		2887					

Remarks

Signed D. C. Shackelford